

Statistical Report

	2011	2012	2013	2014	2015
Statistical Information					
Number of Members Served	185,905	190,750	194,770	200,511	206,428
Total Miles of Line Energized	10,393	10,470	10,562	10,682	10,810
Number of Distribution Substations	32	34	34	34	34
System Electrical Demand in Kilowatts	1,313,747	1,325,623	1,277,948	1,432,287	1,410,182
Total Kilowatt Hours Purchased by MTEMC	5,945,951,826	5,411,752,350	5,523,081,659	5,832,512,242	5,961,562,707
Cost of Power	\$419,650,460	\$413,906,130	\$414,206,693	\$440,257,233	\$451,830,815
Total Kilowatt Hours Used by All Members	5,581,441,597	5,211,835,138	5,386,766,372	5,675,718,622	5,757,505,879
Total Electric Revenue	\$514,741,064	\$500,267,614	\$514,430,391	\$540,342,184	\$547,468,724
Uncollectible Accounts	0.27%	0.18%	0.16%	0.12%	0.13%
*Times Interest Earning Ratio (TIER)	10.64	8.17	10.59	9.72	5.31
Percent of Line Losses	6.13%	4.59%	2.47%	2.69%	3.42%
Average Cost per Kilowatt Hour Purchased Power	7.06 cents	7.58 cents	7.50 cents	7.55 cents	7.58 cents
Average Cost per Kilowatt Hour to Member	9.22 cents	9.58 cents	9.57 cents	9.48 cents	9.49 cents
Average Monthly Residential Electric Bill	\$151.94	\$139.65	\$143.21	\$147.37	\$143.73
Plant Investment per Service	\$2,782	\$2,780	\$2,839	\$2,889	\$3,006
Number of Employees	377	370	370	393	400
Member to Employee Ratio	493	516	526	510	516

Provided financial information is the unaudited information for FY2015.

* TIER - Times Interest Earning Ratio - The ability of MTEMC to pay interest on its debt is determined by this ratio. MTEMC presently is able to pay interest on its long-term debt 10.59 times.